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GALVANIC CORROSION OF STRUCTURAL ALUMINUM COUPLED WITH MILD STEEL IN A DILUTE SODIUM DICHROMATE ELECTROLYTE

Prepared by

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ABSTRACT

Galvanic Corrosion of Structural Aluminum Coupled with Hild Steel **in a** Di1ute Sodium Oichromate Flectrolyte.

This study was concerned with the corrosion rate of aluminum **coupled with, and** insulated from, a large mild-steel cathode **in** five different solutions including seawater, tap water, distilled **water,** and two inhibitor solutions.

Aluminum cathodically protects steel when large cathode-to**anode** area ratios exist. The corrosion rate of the aluminum anode may be reduced by more than two orders of mannitude by **disconnecting the** couple. The presence of an inhibitor increases the corrosion **rate** of the uncoupled aluminum by about **35** percent, but **this** disadvantage is more than offset by the reduced corrosion of the steel cathode, making the use of an inhibitor hiqhly desirable.

It was found that the corrosion rate of the aluminum anode of the aluminum-steel coup1e had two corwonents, a qalvanic component which is a function of the ga1vanic current flow and a local component to which all other weight loss is attributed. for **uncoupled** specimens the galvanic **component does** not **exist, and the local** component is reduced by more than one order of maqnitude.

This thesis contains photographs of the specimens, a graph **of the** galvanic **corrosion** rates **of** the five **couples over a fortyday** duration, and a table of corrosion rate data in various forms.

PREFACE

The report was primarily written by the senior author in partial fulfillment of the Master of Science degree requirement under the supervision of the junior author who was his major advisor.

The study was made as part of the Coastal and Ocean Engineering Program at Texas A&M University, and conducted at the Hydromechanics Laboratories.

The investigation was partially supported by the National Science Foundation Sea Grant Program Institutional Grants GH-Z6 and GH-59 to Texas ARM Universtiy.

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 $\mathbf{E}^{(1)}$.

CHAPTER I

INTRODUCTION

The inspiration for this thesis was derived from this researcher's amazement of how a nicely finished aluminum model could be attacked so rapidly hy an environment that was not supposed to be hostile.

Research was being conducted by another person concerning wave forces on a smooth pile; the model pile was a cylinder of finished aluminum and had to be laboriously mounted and dismounted each time a short test was made, rather than leave it mounted in the wave tank for the duration of the study, to prevent tota1 destruction of the finish. Despite this precaution and regular polishing the pile was eventual1y pitted extensively, even though the solution in which it was immersed contained a corrosion inhibitor.

This study is an outgrowth of an effort to describe this phenomenon and suggest a method to control or e1iminate the problem. The most ohvious solution was to coat the pile or apply impressed current cathodic protection. However, since nei ther of these methods of protection were permissible for this situation the idea for a personal study was born. The primarv considerations were to determine why the corrosion rate was so hioh and to find a way to reduce the rate.

The citations on the following pages follow the style of the Journal of the Electrochemical Society.

Aluminum was chosen for the coupon material because it is a commonly used metal in the wave tank. Also, it is readily available and produces a good galvanic couple, heing an active metal with respect to steel according to the qalvanic series shown in Table I. It was determined that five solutions would he tested with four types of coupons with the hope of finding a suitable corrosion inhibitor and coatinq combination to protect the aluminum and steel subjected to the wave-tank environment.

Literature Review

What was once a trial-and-error art, or at best a pragmatic science, has become a highly sophisticated engineering discipline. Considerable effort has been expended to improve the stability of materials in situ. Of all possible comhinations of materials and environments one of the most difficult to protect is the general class of bimetallic couples in an electrolyte.

The aluminum-steel couple was chosen for this study. Pry $or (1)$ states that

In chloride containirg solutions, aluminun completely protects steel cathodically within the pH ranqe 0-14. The galvanic current and the corrosion rate of the aluminum are at a minimum in the nearly neutral pH range. At these neutral pH values, the rate of galvanic corrosion is controlled by the rate of diffusion of oxygen to the steel cathode. Consequently, the galvanic current and the corrosion rate of the aluminum are proportional to the area of the steel cathode and are independent of the area of' the aluminum anode. Factors increasing **the** access of oxygen to the cathode surface, such as stirr $\frac{1}{2}$

Cathodic $(noble)$ Anodi c (active) Platinum Gold Graphite Silver 18-8-3 Stainless steel, Type 316 (passive) 18-8 Stainless steel, Type 304 (passive) Titanium 13K Chromium stainless steel, Type 410 (active) 67Ni-33Cu alloy 76Ni-16Cr-7Fe alloy (passive) Nickel (passive) Silver solder M-Bronze G-Bronze 70-30 Cupro-nickel Silicon bronze Copper Red brass Aluminum brass Admiralty brass Yel'Iow brass 76Ni-16Cr-7Fe alloy (active) Nickel (active) Naval brass Manganese bronze Muntz metal Tin Lead 18-8-3 Stainless steel, Type 316 (active) 18-8 Stainless steel, Type 304 (active) 13% Chromium stainless steel, Type 410 (active) Cast iron Wrought iron Mild steel Aluminum 2024 Cadmium Alclad Aluminum 6053 Galvanized steel 7inc Magnesium alloys Magnesium

ing and aeration, increase the qalvanic corrosion rate proportionately.

From a discussion with Horst (16) of the Aluminum Research Laboratory anodic protection is required to protect the aluminum anode, and for a couple wi th a large cathode-to-anode ratio absolute protection is impractical, if not impossible; however, several compounds are useful to reduce corrosion of both metals when the couple is submerged in natural waters. The concensus is that the chromate compounds are the most effective economical inhibitors for steel-aluminum couples^(2, 3, 4, 5, 6); however, the protection offered by a chromate alone is not absolute. Rich- $\text{man}^{(7)}$ suggests that sodium hexametaphosphate and sodium nitrite plus sodium silicate are possible compounds to replace sodium dichromate or sodium chromate but does not state that they offer better protection and further implies that the cost of the suqqested compounds is higher. Hurst⁽⁸⁾ suggests that a combination of sodium dichromate and boron nitrite is an effective inhibitor offering protection to steel-aluminum couples. Phosphates, silicates, and nitrites, actino alone, reduce the corrosion of aluminum but provide much better protection when used in combination with one another or with sodium dichromate (5) .

Galvanic corrosion of an aluminum-steel couple is neqligib1e in distilled water, even at elevated temperatures⁽⁹⁾. However, local cells are set up at the steel surface, causing unilateral attack of the cathode, the intensity of which is a function of

4

the available oxygen.

Data for the corrosion rate of an aluminum-steel couple with a large cathode-to-anode area ratio in seawater were not available; however, a sacrificial anode cathodic protection system approximates this test and may be used for comparison. The coulomb capacity of an Alcoa CB-75 anode⁽¹⁰⁾ is 700 ampere-hours per lbm, coinciding with one of several anodes studied by Lennox, Peterson, and Groover⁽¹¹⁾, and it will be shown later that their value agrees very well with the results obtained in this study.

CHAPTER II

EXPERIMENTAL FACILITY AND PROCEDURE

The experimental facility consisted of the 120 ft. lonq by 2 ft. wide by 3 ft. deep wave tank and a control- solution tank (Fig. 1) with four compartments each containing a rack of four aluminum coupons (Fig. 2) in a control solution. The steel bottom of the wave tank served as the cathode for the rack in the wave tank while sheet-steel cathodes (Fig. 3) were inserted in each of the four control-solution compartments. A Hewlett-Packard Model 412A direct-current vacuum tube voltmeter served to make potential and current measurements during the test. Commercial oxyqen was bubb]ed through the four control solutions for the duration of the experiment at an average rate of about 1.70 cubic feet per hour to insure that the solutions were saturated wi th oxyqen.

The assumptions made for this study are as follow:

1) Structural aluminum was used for the test. Alcoa 2024-T86 aluminum was chosen as a representative material with the following physical properties^{(12)}:

Specific qravity - 2.77

Nomina1 composition; copper - 4.5 percent, manqanese - 0,6 percent, magnesium - 1.5 percent, and 93.4 percent aluminum and normal impurities.

> Modulus of elasticity - 10.6×10^6 psi Shear stress - 45,000 psi

Fig. l. Control-solution tank.

Fig. 2. Typical rack and coupons.

Fig. 3. Steel cathodes, racks, and coupons.

Tensile stress - 75,000 psi ultimate

Hardness Brinell number **135** for 500 ka load on a 10 mm **ball.**

Melting range - 935 to 1180'F

Electrical conductivity at 20° C - 38 percent of the international annealed copper standard.

Thermal conductivity at 25° C - 0.36 cal/cm²/^oC/sec.

The wrought alloy **desiqnation** has followed a four-digit **index** system since October, 1954, The first digit indentifies the alloy type, where 1 signifies aluminum, $2 -$ copper, $3 -$ manganese, 4 **si** Iicon, 5 - maqnesium, 6 magnesium and silicon, and 7 - zinc; **the** second diqit indicates the specific a'Iloy modification. The last two diqits identify the specific aluminum **al** Ioy **or** indicates the aluminum purity. "TB6" desiqnates a particular heat treatment.

2) The control solutions were saturated with oxygen. About 12 liters of oxygen per hour were bubb1ed through each of the control solutions for the duration of the test to satisfy this requirement and should have been sufficient to provide the maximum concentrations of 29.38 ml of oxygen per liter of distilled water or tap water and 23.6 ml/L of seawater at about $24^{\circ}C^{(13)}$, the average temperature of the solutions during the test. **The** sodium dichromate and Du Pont solutions should have had similar concentrations.

3) Contamination of the solutions was negligible. A plexi-

glas cover sealed the control-solution compartments during the test. Oxygen was piped through the **plexiglas** to the bottom of the tank causing a small positive internal gage pressure which continually b'led to **the atmosphere** throuqh a **one-inch standpipe preventinq dust particles or other** contaminatinq **particles from** entering the compartments.

4! A11 solutions were constant1y at room temperature. The room temperature varied slightly (on the order of a few degrees centigrade!; however, **the** effect of temperature change **is** to change the oxygen concentration of the solution. Since the solutions **were** always saturated with oxygen with the rising bubbles causing slight motion of the liquid, it is un1ikely that even at the hiqhest temperature the oxygen concentration decreased to a value that was less than an excessive amount to sustain the reaction between anode and cathode.

5! Algae in **the** solutions was **negligible.** The **inhibitor solutions** are bactericidal, **and** it **is** not **1ikely** that bacteria entered **the** distilled water solution. The seawater was allowed to stagnate for several days before the test began, sufficient time for most, or all, algae to **die.**

6! Velocity of the fluid **was** low. Rising **bubbles produced** very smal1 currents which were considered to have neqligible effect upon corrosion rate, The corrosion rate was observed to be velocity-dependent when, during a potential/current measurement, the flow rate of **oxygen** was momentarily increased to a high 10

value producing higher velocities. The anode-to-cathode current flow increased sharply with increased velocity and decreased to the normal value a short time after the norma1 oxygen flow rate was resumed.

 $\ddot{}$

7) The aluminum coupons were not stressed. The coupons were sawed, not sheared, to the proper dimensions. Had the coupons been sheared, residual stresses at the edqes would have produced stress corrosion cells, accelerating local galvanic corrosion.

8) The gage pressure on the coupons was low and constant over the surface. The coupons were positioned about one foot below the surface of the solutions causinq an average hydrostatic pressure of about one-half psi on each coupon. Pressure affects corrosion rate by increasing the solubility of oxyqen with increasing pressure. Since the solution was saturated and moving, oxygen was available uniformly over the surface of each coupon.

9) There could be no active protective measures provided for the coupons. Cathodic protection (either impressed current or sacrificial anodes) would produce stray fields that would affect the corrosion rate of adjacent coupons.

10) Each electrical measurement was made with respect to ground potential. The bottom of the wave tank (cathode) was grounded, and all control-solution cathodes were electrically connected to ground to simulate the conditions in the wave tank, A11 potential/current measurements were made with respect to the respective cathodes.

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11) The edge area of the coupon was small compared with the plane area to prevent a misleadingly high corrosion rate caused by the fact that machined edges, and especially sheared edges, are often less resistant to corrosion attack than the plane sur $faces^{1}$. One-eighth inch aluminum plate was chosen for the coupons. A three-inch square coupon was calculated to have a much larger plane area than edqe area and was the dimension used for the test coupons.

12) The solution volume was large compared with the surface area of the coupons to prevent exhaustion of elements of the solutions as the reactions progressed. The recommended ratio is 4 liters of solution per square decimeter of coupon area $^{\{i}\}$ About sixty percent more solution than this estimate was used to insure reliability, each control-solution compartment containing 8.S qa11ons of solution.

13) The cathode-to-anode area ratio was large to simulate the conditions in the wave tank. The control- solution cathodes had approximately 640 square inches of exposed area (one side) producing a 32:1 area ratio.

Five solutions were chosen to be tested. Solution A, in the wave tank, was tap water with 4.9 ppm Cl^- and a pH of 8.3. Solution 8 was a 1000 ppm dilute solution of sodium dichromate (Na₂ Cr₂0₇) and tap water with sufficient sodium hydroxide (NaOH) added to raise the pH to 8.8. Solution C was tap water and the recommended concentration, 18 liquid ounces, of a patented automotive cooling system inhibitor, Du Pont "Anti-Rust". Solution D was seawater, 0,6N NaC1, pH of 8,2. Solution E was distilled water.

As mentioned previously, the coupon dimensions were 3 inches x 3 inches x 0.13 inches. The coupons were sawed to **the** approximate size and machined to the dimensions above. They were stamped for identification, and electrical connections were made to the coupons which were to be coated. These **coupons were coated and** weighed. The coatings tested were polyester **resin** and submarine enamel. The **coupons to be tested** bare **were drilled** and **tapped** for the electrical connection, cleaned with dilute **nitric** acid $(HNO₂)$ and weighed. Electrical connections were then made to these coupons.

Four coupons, mounted in a plexiglas holder, were submerged **in each** of the **five solutions. Coupon 1 was** bare and **grounded** to the cathode. Coupon 2 was **bare** and insulated from the cathode, **or** ground potential. Coupon 3 was coated with polyester resin and **insulated.** Coupon 4 was coated with submarine enamel and insulated from the cathode. Table III may be used as a handy **reference,** henceforth. The **electricaI connections** from **each** coupon and cathode were connected to a terminal board for convenient potential/current measurements. According to Uhlig⁽²⁾, th potential measurements have limited usage, being only an indication of which metal would **be** severely corroded if electrical contact were made. These **potential** measurements were made between

the insulated coupons and the cathode, or ground potential. The current measurements, a meaningful indication of the corrosion rate, were made by connecting the ammeter momentarily between the anode and cathode and recording the average steady-state current for that period of time.

The potential/current measurements were made hourly from the beqinninq of the test until the rate of chanqe of the corrosion rate decreased to a more predictable value and the cathodes became passivated. As the test progressed, measurements could be made less frequently until daily measurements were sufficient.

The coupons were removed from the solution after forty days immersion, dried, and weighed. The corrosion products were chemically removed with dilute nitric acid $(MNO₃)$, and the coupons were weiqhed again, defining the weight loss of each coupon, and the weiqht of the corrosion products adhering to each coupon at the end of the test.

CHAPTER III

OBSERVATIONS

The experiment began when the test racks of aluminum coupons were submerged with the cathodes in the solutions. Within an hour the formerly clear seawater c1ouded red with an iron compound from the cathode until the test rack could barely he seen. The distilled water solution was only very slightly clouded for the same period. Within two hours considerable oxidation of the seawater cathode had occurred. Within four hours a white corrosion product had covered coupon 01 while gas bubbles evolved from the plate. Within eight hours small adsorbed bubbles surrounding a corrosion product were sparsely distributed over coupon Bl. Within twelve hours a massive formation of white corrosion product had formed on coupon Dl and evolved gas was bubbling from both coupons Dl and D2 with the smaller, less frequent bubbles being emitted from coupon D2.

After a few days a dark brown corrosion product became suspended in the distilled water solution, precipitating considerable amounts of the compound to the bottom of' the compartment. At the same time it was noted that the corrosion products on coupon Bl had enlarged and multiplied. As the size of an individual bubble increased it would eventually break away from the surface of the coupon, bringing a part of the loose corrosion product withit.

After several days a froth of air bubbles and corrosion products covered part of the surface of the solution from the perimeter growing towards the center of tank B. At the same time the cathode in the seawater solution had become completely covered with a thin white layer of corrosion products over a relatively thick layer of red corrosion products. The corrosion products on coupon Dl had grown to about five times the original thickness of the coupon with bubbles continuing to rise from it. Coupon Bl was about 30 percent covered with bubbles and corrosion products . The white corrosion product in the seawater solutian had precipitated from solution and piled to a depth of about 2 inches in the bottom of the tank. The slightest turbulence would cause it to become suspended.

After about ten days, the racks were removed from the solutions and photographed. The effects of galvanic corrosion were dramatic even at that early date. It was obvious that the seawater was the most damaging electrolyte with the Du Pont inhibitor, the sodium dichromate inhibitor, tap water, and distilled water being less corrosive in that order. The corrosion process in distilled water did not seem to be galvanic but more generally local corrosion of the cathode. It was noted that the corrosion product on the cathode of the seawater solution would periodically fall away and repair, which may account in part for the alternating component of the galvanic current flow between the electrodes of the aluminum-steel couple, shown in Fig. 13.

After about three weeks rather steady-state conditions had been reached. No apparent corrosion af the coupons in the distilled water had occurred, but dark brown local corrosion products covered the steel cathode while that which had fallen away from the cathode covered the bottom of the tank. A hard narrow crust had formed around the perimeter of the seawater surface on the steel cathode while the cathodes in solutions 8 and C were clean and bright. It was at this point that it was noticed that the rate of corrosion was definitely fluid-velocity dependent. The oxygen flow rate was momentari1y increased during a current measurement between coupon Dl anti cathode D. The galvanic current increased quickly from the rather steady-state value and slowly decreased to its normal value after the normal oxygen flow rate was resumed.

When the test was terminated after forty days the following observations were made:

Cathode B was clean with a dull haze over the surface. There was some local corrosion on the outside of the cathode and minor local corrosion and pittinq at the surface of the solution on the inside. The corrosion products were brown with those on the outside being lighter than the products on the inside, soft, and fine-grained. The products on the inside were darker, hard, and coarse.

Cathode C was clean, bright, and rust-free on the inside. There was minor qenera1 corrosion on the outside, but the electrode had the general appearance of being very well protected.

Cathode 0 was extensively corroded both inside and out. The inside was completely covered with a bicolored corrosion product in layers, a thin off-white compound over a relatively thick rust-colored compound adjacent to the steel. This product was soft and easily removed by light scrubbing and fell away in sheets. The product at the water line was similar to this product except that it had a hard crust formation and was much more difficult to remove. The outside of the cathode had relatively light corrosion products covering the entire surface and was light colored deepening to rust and finally black adjacent to the surface. There was no apparent pitting.

Cathode E was covered over most of the inside area with a rust-colored corrosion product over a black general corrosion product. The black product was thin, hard, and magnetic while the rust-colored product was soft and fine-grained with a peculiar paisley pattern of a vertical orientation. The outside of the cathode was covered with the black product except at the seam where water saturated with oxygen was able to diffuse into the stagnant region behind the cathode. At this area there was a pattern of rust-colored product over the black product indicating the oxygen concentration gradient that existed in that region. The rust-colored product was rather concentrated at the seam and diminished with the distance from the seam.

As a general rule the grounded coupons were attacked severely

with the ungrounded coupons suffering negliqible damage.

Rack A is shown in Fig. 4. Coupon Al was covered over about 50 percent of its surface with fragile white patches of corrosion products that had a general tubular formation qrowino upward from pitting corrosion origins. The pits had a rather small hole at the surface, expanding in cross-sectional area once into the body of the aluminum. The weiqht loss for this coupon was about 2.5%.

Coupon A2 had slight corrosion at the points where the holder touched the coupon. The product was white with an area similar to the shape of the notch in the plexiglas. The coupon was dark colored but was in excellent condition with neqliqible weight loss and few pits.

Coupon A3 appeared to be unaffected. The seal of the coating had been broken allowing water to reach the metal; however, there was no corrosion. This coupon was in the wave tank, and the coating probably fatigued and cracked due to the wave action jostling the coupon in the holder.

Coupon A4 had one very small point beginning to corrode where the coating was thin, but was otherwise unaffected.

Rack B is shown in Fig. 5. Coupon Bl was completely covered with very fragile lichen-like corrosion products. The surface was mottled with pale yellow, yel'low-green, burnt umber, moss grey, and rust being the principle colors. After cleaning it was noted that the coupon was dark grey with uniform corrosion 19

Fig. 4. Rack A, after 40 days in tap water.

Fig. 5. Rack B, after 40 days in sodium dichromate inhibit solution.

and extensive pitting over most of the surface area. **The portion of the coupon** that **rested in** the **holder** notch **was protected in this case. The weight** loss **was** on1y **ahout 6 percent,** but **the** damage appeared to be extensive.

Coupon 82 **had a** dull grey finish with briqht spots where **the** coupon rested in the holder notches. It appeared to be in excellent condition with no apparent corrosion.

Coupon 83 had small white spots at the edges where the **coating was thin or not well bonded; otherwise,** the coupon **was** in good condition with no pittinq.

Coupon 84 had small spots of white corrosion **where** the paint coating failed at the edges. It was generally in good condition with no pitting.

Rack C is shown in Fiq. 6. Coupon Cl was mottled with qreyish-green fragile corrosion products wi th lichen-like formation over the entire surface. The attack was severe, being rather deep uniform corrosion, except those small areas where access to the electrolyte was inhibited. The edge attack was minor by comparison wi th **plane** surfaces . 1he wei ght loss was about 14.6 percent.

Coupon C2 had a generally bright, clean surface except for one small area with a fragile off-white corrosion product and had a negligible weight loss.

Coupon C3 appeared to be unaffected but did have many small white spots on the meta'I where **the** solution got under the

Fig. 6. Rack C, after 40 days in Du pont "Anti-Rust" inhibit sol ut i on.

Fig. 7. Rack D, after 40 days in seawater.

coating.

Coupon C4 had two small spots of yellow-green corrosion products at the edges where the coupon rested in the holder. One of the spots had started a pit, but the general condition of the coupon was good.

Rack D is shown in Fig. 7. Coupon D1 was covered with a massive formation of rather fragile off-white corrosion products. Craters had formed at the uppermost edge where gas bubbles evolved during the test. The coupon was almost totally destroyed. Areas with limited access to the electrolyte were relatively protected. The weiqht loss was about 63 percent.

Coupon D2 had a thin, tough uniform film of ochre corrosion products over the entire surface. The coupon would have been in good condition except for several large pits that enlarged in cross-sectional area once the surface had been penetrated.

Coupon D3 had several small areas of corrosion products around the edqes where the coating was poor, but was generally in good condition.

Coupon D4 had a blister of about 1 square centimeter area, at an edge where the coating failed, that was filled with a gelatinous material. There was minor corrosion with one small pit at this 1ocation. The coupon was genera1ly in good condition.

Rack E is shown in Fig. 8. Coupon El had many extremely small spots of ochre corrosion products that covered a very small portion of the total area. There were several extremely sma11

 \mathbf{v}

pits, but there was negligible damage.

Coupon E2 had a liqht brown film over the surface but was otherwise in exce11ent condition.

Coupon f3 had many small white spots under the coating but was in excellent condition.

Coupon E4 was not attacked.

Hurst⁽⁸⁾ suggested that a combination of sodium dichromate and boron nitrite was effective in preventing corrosion of aluminum-steel couples. A separate test was conducted by this student during this study to determine the value of the inhibitor solution suggested by Hurst. Approximately equal portions of sodium dichromate and sodium nitrite were mixed with tap water to obtain a total concentration of 2000 ppm, more than adequate solute for the test. A coupon was coupled with a steel cathode and immersed in five gallons of solution. The corrosion rate and products were similar to the coupled coupon in the Du Pont solution; it was obviously not absolutely protected.

Fig. 8. Rack E, after 40 days in distilled water,

Fig. 9. Disp1ay of all coupons after test.

CHAPTER IV

RESULTS AND ANALYSIS

One should note, by comparison of Fig. 10 and Fiq. 11 with Fig. 12, the relative corrosivity of the fluids and the dramatic difference between the grounded and insulated coupons. The most important single factor to be considered when desiqninq a polymetallic system exposed to an electrolyte is that bimetallic couples be prevented from occurring during the expected life of the system. Fven for the highly corrosive seawater the precaution of insulating the aluminum coupon from the cathode provided a return on the investment of slightly more than two orders of magnitude; the grounded coupon had about 130 times the percent weight loss of the ungrounded coupon. Except for distilled water where the weight loss in either case was negligible, the savinqs due to insulating the coupons were substantial.

Coating insulated coupons is especially effective for prevention of pitting in seawater and tap water. The coatings had less noticeable effect in the inhibitor solutions but were of some value. It must be understood that had the coated coupons been grounded during the test pi tting would have been extremely severe since the rate of corrosion does not change, being generally a cathodically controlled reaction, and the attack would have been much more intense. Pores or imperfections in the coatings would have offered a highly unfavorable cathode-to-anode area ratio

Fig. 10. Comparison of the coupled and uncoupled coupons of racks A, B, and C.

Fig. 11. Comparison of the coupled and uncoup1ed coupons of racks 0 and E.

Fig. l2. Comparison of the coupled and uncoupled coupons after cleani**n**g

with the resulting severe pitting.

The average weight loss per unit area per unit time was calculated as

Mdd = $\frac{CW}{AT}$; where $c = 371$ in² \cdot hr/dm² \cdot dav $W =$ total weight loss, mg; A = area of coupon, in^2 ; and $T =$ exposure time, hrs.

The average penetration per unit time was calculated (14) for uniformly corroded coupons as

$$
MPY = \frac{KW}{pAT},
$$

where K = 534 gm-in³.mi1·hr/mg-cm³.in.yr, and

$$
p = density, gm/cm3.
$$

These data are tabulated in Table II.

By graphically integrating the areas under the corrosion rate curves (Fig. 13), it was found that the aluminum-steel couples dissipated the following approximate charges during the forty-day test period:

tap water solution -2.37 ampere-hours sodium dichromate solution - 3.88 ampere hours Du Pont solution - 6.47 ampere-hours seawater - 38 ampere-hours

distilled water - .05 ampere-hours

The coulomb capacity was calculated by dividing the total dissipated charge in ampere-hours by the total weight loss in lhr. with the following results:

tap water solution - 990 amp-hr/ibm sodium dichromate solution - 736 amp-hr/lbm Du Pont solution - 620 amp-hr/lbm seawater solution - 693 amp-hr/lbm distilled water solution - 780 amp-hr/ibm

One of these data, the capacity of the couple in the seawater solution, agrees well with work done by Horst and Ponchel⁽¹⁰⁾ and by Lennox, Peterson, and Groover⁽¹¹⁾.

lt is interestinq to note that the weight loss calculated from current flow (total charge dissipation) is not equal to the actual weight loss. The **mass of the** atoms leaving **the** coupon as indicated by the **total** current flow for forty days does not coincide with the measured weight **loss** of the coupon for the **same period.** The **weight loss calculated** from **current flow** is about 12.9 gms for the couple in seawater. The galvanic process causes chemical reactions that are evident only as local action, with the associated wei ght loss. For this **case** the galvanic weight loss comprises about 52 percent of the total weight loss; however, depending upon the pH of the solution⁽¹⁵⁾ this value might range from 3S percent to 90 percent **of** the total weight loss. This trend was maintained as shown in Table II with galvanic weight losses ranging from 46.5 percent to 74 percent of the respective total weight losses of the couples in the various soIutions.

The very low corrosion rate of the coupon in distilled water may be attributed to the high resistivity of the electrolyte causing resistance-controlled polarization rather than cathodically controlled polarization normally encountered when electrolytes of lower resistivity are present.

According to Tieh⁽¹⁷⁾ of Texas A&M University the corrosion products on the seawater and distilled water cathodes may be identified as the following:

The white product from the surface of the seawater cathode was an amorphous compound, probably a hydrous aluminum oxide $(A1₂0₃·3H₂0)$ called "Bayerite" that originated from the aluminum coupon. The orange compound had a crypto-crystalline structure and is cal1ed "lamenite", a mixture of ferric oxide and ferric hydroxide (Fe₂0₃ and Fe(OH)₃, respectively).

The b1ack compound on the distil1ed water cathode had a cubic structure and is called "magnetite" (FeO.Fe₂O₃ or Fe₃O₄). The orange compound had a crypto-crystalline structure and was probably "hematite" (Fe₂O₃), similar to lamenite but less hydrous.

According to Reinhart⁽¹²⁾ the usual product that forms on aluminum in waters below 70°C is "Bayerite" $(A1_20_3.3H_2O)$.

Electrolytic potential data were taken for coupon series 2, 3, and 4 but were not presented because this type of data is not a quantitative measurement of galvanic corrosion (2) and is primari ly used to determine which of the dissimilar metals will be more severely corroded. Since aluminum is known to cathodically protect steel in chloride-containing solutions⁽¹⁾ these data are superfluous.

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SUMMARY AND CONCLUSIONS

Each of five solutions saturated with oxygen, including seawater, distilled water, tap water, and two inhibitor solutions were tested for corrosivity with four aluminum coupons. One of the bare coupons was coupled to a large steel cathode; the remaining three coupons were uncoupled. Two of these coupons were coated, and one was bare. The coupons were carefully prepared, weighed, and immersed in their respective solutions for forty days. During this time current measurements were made between the coupled electrodes, and potential measurements were made between the uncoupled electrodes. The potential measurements were not presented, not being useful data for this study. Upon completion of the test the coupons were dried, weighed, cleaned, and weiqhed again. Corrosion rate was calculated as percent weiqht loss, weight loss in milligrams per square decimeter per day (Mdd), mils per year (MPY), pit depth, dissipated charge, and coulomb capacity, and the components of the corrosion rates of the couples due to galvanic and local action were calculated. The current flow data were presented graphically in Fig. 13 while the calculated data were presented in Table II.

The high rate of corrosion of the aluminum pile in the wave tank was due to a situation approximately duplicated in the test, a small anodic aluminum area coupled to a relatively large mildsteel cathode in a tap water or dilute sodium dichromate **electrolyte.** The model pile was supported **by a** truss that was qrounded, and, therefore, directly coupled the small aluminum pile to the large mild-steel tank bottom. The electrolyte varied, **ei** ther being tap water or di lute sodium dichromate solution. A contrihutinq factor could have been an insufficient concentration of sodium dichromate in the solution. Colegate⁽⁵⁾ states that

If an anodic inhibitor is not present in a sufficiently high concentration, even in absence of interfering ions such as chlorides, there mav be parts of the surface which are not protected and these areas, surrounded by areas covered wi th a protective **film,** will he anodic to the latter and if the area **ratio** is favorable, as is often the case, considerable intensification of attack may take place.

Previously, the concentration **of** sodium dichromate in the sump water that is used in the wave tank has not been known accurately. **An approximate measure ofsodium** dichromate **has** been added **to** provide what is hoped to he a concentration of S00 ppm. Since sodium dichromate is consumed **in** forming the passivating film on the steel and is absorbed by the **surface of the** concrete in **the** system, it **is** reasonable **to assume** that if the **initial concentration** were not sufficiently hi qh to compensate for these **losses** the concentration might drop **to a** value where not **only** would the inhibitive value be decreased, but the corrosion rate might actually be accelerated. The corrosion that generally occurs when the concentration of this type of **inhibitor** falls **below** a minimum value is pitting corrosion. The bottom **of** the wave tank has been subjected to this type of attack **and** causes

one to suspect that the proper concentration of sodium dichromate inhibi tor has not been maintained.

Provided that bimetallic couples are avoided, sodium dichromate appears to be an effective, convenient, and relatively inexpensive inhibitor for the wave-tank system. The Du Pont inhibitor provided slightly better protection of the steel and uncoupled aluminum, hut it is almost opaque, contains a messy soluble **oil,** and is expensive **and, therefore,** is **impractical for** this **system.**

A coating over the steel **tank** bottom is desirable. **An** enamel of the same or similar **type used** in this test is adequate provided that it is **sufficiently** tough to **resist** the abrasive action within the tank. Since a good bond is more important than resistance to abrasion the polyester **resin** coating is undesirable.

A coating over the aluminum surface will not he necessary but, if convenient, will provide slightly more protection. A resistance test should be made for all light-metal models placed **in** the tank to insure that they are not coupled to the bottom of the tank. This test may be easily accomplished by draining the **tank,** mounting the model as it will be used, and testing **for** the desirable high-resistance electrical separation between the model and steel tank bottom.

Additional corrosion of the **wave** paddle and the wave absorbers may be prevented by insulating them from ground, the steel tank bottom. The spacers between the plates of the absorbers should

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be aluminum, preferably of the same composition as the plates, with connecting bolts of a similar material, or cadmium-plated steel, to prevent an undesirable galvanic couple.

The sump should be cleaned and filled with a 1000 ppm sodium dichromate solution with sufficient sodium hydroxide added to raise the pH of the solution to between 8.0 and 8.5. A filter should be installed, and the system should be completely closed from that time. Very little maintenance wilI be required from the time these precautions are taken.

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APPENDICES

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Appendix I

Data

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Appendix II Abbreviations

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Appendix III Coupon Identification $\label{eq:2} \begin{split} \mathcal{L}_{\text{max}}(\mathbf{r}) = \mathcal{L}_{\text{max}}(\mathbf{r}) \mathcal$

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